GARAH Critical Screening Parameters					Source (Ref.list)	Comments	3001
Shale Name:	Alum ShaleFormation						
Country:	Denmark						
Age (Age):							
Age (Epoch):	Furongian				1	Middle Cambrian to Lower Ordovician	
Basin:	North Sea				2		
Chance of success parameters					**Source (Ref.list)**	**Comments**	
Mapping status	Moderate				2		
Sedimentary variability	Low				1		
Structural complexity	Moderate				2		
Available HC data	Poor				3		
Proven source rock	Possible				8	Proven SR in Baltic Basin only	
Maturity variability	Moderate				2		
Depth	Average				2		
Mineral composition	Unknown					no data for North Sea	
Detailed parameter list	**Min**	**Max**	**Mean**	**Distribution**	**Source (Ref.list)**	**Comments**	
1. Area (km2)					2	Distribution maps provided via EUOGA project	
2. Thickness (gross, m)	20	180	**80**	Triangular	**2**	Distribution maps provided via EUOGA project	
2a. Thickness (net, m)	20	150	**75**	Triangular	**2**		
2b. Net/Gross (%)	85	100	**90**	Triangular	**2**		
3. Depth (m)	1500	7000	**4.000**	Triangular	**2**	Distribution maps provided via EUOGA project	
4. Density (g/cm3)	2,3	2,6	**2,45**	Triangular	***4***		
5. TOC (%)	0	17	**9**	Triangular	***3***	Distribution maps provided via EUOGA project	
6. Porosity (%)	4	12	**7**	Triangular	***11***	correlate with TOC	
7. Maturity (%VR) or graptolite equivalent	1,8	3	**2,5**	Triangular	***2, 10***	Distribution maps provided via EUOGA project	
8. Reservoir pressure (psi)	2945	8300	**7106**	Triangular		assumed	
9. Reservoir Temperature (°C)	64	202	**135**	Triangular		assumed	
10. Gas saturation (%)(Sg)	15	80	**50**	Triangular		assumed	
11. Oil Saturation (%) So)			0			assumed	
12. Gas generation mgHC/g TOC (Hydrogen index)	360	560	**470**	Triangular	***9***		
13. Kerogen type			**II**		***2***	prior to type III	
14. Sorption capacity VReq. - 1,9 % (mmol/g)	0,12	0,31	**0,2**	Triangular	***5***		
15. Matrix permeability (nDarcy)	7	45	**40**	Triangular	***6***		
16. Adsorbed gas storage capacity (scf/ton)	30	75	**50**	Triangular	***5***		
17. Compressibility factor (z)	0.76	1	**1,01**	Triangular		assumed	
18a. Bg - Gas formation volume factor	0.0089	0.0183	**0.0133**	Triangular		assumed	
18b. Bo - Oil formation volume factor							
19. Langmuir Pressure (pL, psi)	432	700	**435**	Triangular	**5**		
20. Langmuir Volume (nL, scf/ton)	20	63	**36**	Triangular	**5**		
21. Bulk mineral constituents XRD							
21a Total Clay content (%)	40	70	**55**	Triangular	**4, 7**		
Content of smectite							
Content of Illite & Mica							
Content of Kaolinite							
21b Quartz-feldspars content (%)	0	30	**40**				
21c C arbonate content (%)	0	10	**5**	Triangular			

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